

BASIC SETUP MANUAL

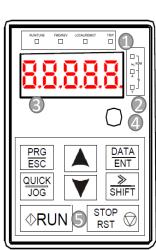


PRODUCT SPECIFICATIONS



Model		SS2	S2	-2			4	
AC input voltage (V)		220(-15%) ~24	0(+10%) (1PH)	220(-15%) ~240 (+10%) (3PH)	380(-1 ~440 (= (3P	=10%)	380(-15%) ~440 (=10%) (3PH)	
Max. DC input voltag	e (V)	440	440	440	80	0	900	
Start-up voltage (V)		200	200	200	30	0	300	
Lowest working volta	qe (V)	150	150	150	25		250	
Recommended Dc in	÷ ()	200 - 400	200 - 400	200 - 400	300 -		300 - 850	
Recommended MPP		330	330	330	55		550	
Rated output voltage	0 ()	220 (1PH)		220 (3PH)			380 (3PH)	
Output frequency ran	. ,	0-400						
MPPT		99%						
Installation method		wall mounting/rail mounting/flange installation						
	tors	v	v	derate 2% for ev		itional	100	
Environment parame				1, derate 1% eve	-			
Altitude		fan cooling			ery addit	ional IC		
Cooling manner		<u>0</u>	1: 0					
Protection level		IP20 ; IP54 (ca	abinet)					
Series	Model	Rated ou KW	Itput power HP		mont (A)		Rated output current	
	GD 100-0R4G-SS2-PV		0.5	Rated input cu 6.5	rrent (A)		(A) 4.2	
1 PH 220 input	GD 100-0R7G-SS2-PV	-	1	9.3			7.2	
	GD 100-0R7G-SS2-PV		2	15.7			10.2	
1 PH 220V output	GD 100-2R2G-SS2-PV		3	24			14	
	GD 100-0R4G-S2-PV		0.5	6.5			2.5	
(511 000) (GD 100-0R7G-S2-PV		1	9.3			4.2	
1 PH 220V	GD 100-1R5G-S2-PV		2	15.7			7.5	
	GD 100-2R2G-S2-PV	2.2	3	24			10	
	GD 100-1R5G-2-PV	1.5	2	7.7			7.5	
	GD 100-2R2G-2-PV	2.2	3	12			10	
3 PH 220V	GD 100-004G-2-PV	4	5.5	17			16	
	GD 100-5R5G-2-PV	5.5	7.5	25			20	
	GD 100-7R5G-2-PV	7.5	10	33			30 2.5	
	GD 100-0R7G-4-PV GD 100-1R5G-4-PV	1.5	1 2	3.4			4.2	
	GD 100-1R3G-4-PV	2.2	3	5.8			5.5	
	GD 100-004G-4-PV	4	5.5	13.5			9.5	
	GD 100-5R5G-4-PV	5.5	7.5	19.5			14	
	GD 100-7R5G-4-PV	7.5	10	25			18.5	
	GD 100-011G-4-PV	11	15	32			25	
	GD 100-015G-4-PV	15	20	40			32	
	GD 100-018G-4-PV	18.5	25	47			38	
	GD 100-022G-4-PV	22	30	56			45	
	GD 100-030G-4-PV	30	41	70			60	
	GD 100-037G-4-PV	37	50	80			75	
	GD 100-045G-4-PV	45 55	61 73	90 105			92 115	
3 PH 380V	GD 100-055G-4-PV GD 100-075G-4-PV	75	100	105			115	
	GD 100-073G-4-PV	90	120	168			180	
	GD 100-030G-4-PV	110	147	201			215	
	GD 100-132G-4-PV	132	177	265			260	
	GD 100-160G-4-PV	160	214	310			305	
	GD 100-185G-4-PV	185	248	345			340	
	GD 100-200G-4-PV	200	268	385			380	
	GD 100-220G-4-PV	220	299	430			425	
	GD 100-250G-4-PV	250	340	485			480	
	GD 100-280G-4-PV	280	381	545			530	
	GD 100-315G-4-PV	315	428	610			600	
	GD 100-355G-4-PV	355	482	625			650	
	GD 100-400G-4-PV	400	544 612	715 840			720 820	
	GD 100-450G-4-PV	450	612 680	840			820	
	GD 100-500G-4-PV	500	000	090			000	

KEYPAD INTRODUCTION



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No.	Name	Description				
1 Status		RUN/TUNE		Running status indicator. LED off means that inverter is in the stopping state; LED blinking means the inverter is in the parameter auto tuning sate; LED on means the inverter is in the running state.		
		FWD/REV		FED/REV indicator. LED off means the inverter is in the forward rotation state; LED on means the inverter in in the reverse rotation state.		
	indicator LOCAL/F		REMOTE	LED for keypad operation, terminals operation and remote communication control; LED off means that the inverter is in the keypad operation state; LED blinking means the inverter is in the remote communication control state.		
		TRIP		Fault indicator. LED on when the inverter is in the fault state; LED off in normal state; LED blinking means the inverter is in the overload pre-alarm state.		
2	Unit Indicator	Indicating the unit of the displayed digits		Hz – Unit of frequency A – Unit of current V – Unit of voltage RPM – Unit of rotating speed % – Percentage		
3	Code displaying zone	displaying zone		5-digit LED display , displaying various monitoring data and alarm code such as set frequency and output frequency		
4	Analog potentiomet er	Corresponds to AI1.				
		PRG ESC Programming key		Enter or escape from the first level menu and remove the parameter quickly		
		DATA ENT	Entry key	Enter the menu step-by-step confirm parameters		
			Up key	Increase data or function code progressively		
5	Buttons	V	Down key	Decrease data or function code progressively		
	-	≫ SHIFT	Right-shift key	Move right to select the displaying parameter circularly in stopping and running mode. Select the parameter modifying digit during the parameter modification.		
		♦RUN	Run key	This key is used to run the inverter in key operation mode.		
		STOP RST	Stop /Reset key	This key is used to stop the inverter when it is in running state, and is limited by function code PO07.04 This key is used to reset all control modes in		

BASIC SETUP SHEET FOR GD100

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NB: Pump need to be off to set box

GROUP 0	BASIC FUNTION	GROUP	
00.01	1	Terminal Run Command	
00.03	50	Maximum Running Frequency	
00.04	50	Upper Freq Limit	
00.05	35	Minimum Running Frequency	
00.11	1.5	Acceleration time	1.5 Borehole 20 Centrifugal
00.12	20	Deceleration time	15 Borehole 20 Centrifugal
00.13	0/1	Running direction	
GROUP 1	START UP AND	STOP CONTROL	
1.08	0	Stop mode	Controlled stop (0) Coast to stop (1)
01.18	1	Operation protection	
01.21	1	Restart after power of	
GROUP 2	MOTOR 1 PARA	MMETER	
02.00		Motor type	0=3PH Motor, 1=1PH Motor
02.01		Rated of Power (kW)	TO BE OBTAINED FROM MOTOR
02.02	50	Rated of Freq (Hz)	
02.03		Rated of Speed (RPM)	TO BE OBTAINED FROM MOTOR
02.04		Rated of Voltage (V)	TO BE OBTAINED FROM MOTOR
02.05		Rated Current (A)	TO BE OBTAINED FROM MOTOR
GROUP 5	Input terminals		
05.01	1	S1 Terminals function selection	Fw Run
05.02	44	S2 Terminals function selection	44 = Low Level Probes 0 = No Function
05.03	0	S3 Terminals function selection	
05.04	0	S4 Terminals function selection	
05.05	0	S5 Terminals function selection	
05.10	2	HDI Terminals Function	S3 Invert polarity
GROUP 8	ENHANCED FUN	ICTIONS	
08.28	8	Nr. Fault Reset Times	
08.29	1000	Fault reset seconds	
GROUP 15	GROUP SPECIAL FUNCTION PARAMETERS FOR PV INVERTER		
15.00	1	PV inverter selection	
15.01	1	Vmpp Voltage reference	
15.05	70%	Lower freq limit %	See setting below
15.16	5	Delay off tank low	
15.17	600	Tank low wat up time	
15.23	30	Delay time weak light	
15.24	1200	Wate up wark light	

Setting 15.05 = P00.05 / P00.03*100

All setting in yellow to be set

ADVANCE SETTINGS



Dry Run Settings

GROUP 15	GROUP SPECIAL FUNCTION PARAMETERS FOR PV INVERTER		
15.17	50	Current detection of underload operation	See setting below (Default 50)

Setting = Drive current / motor current at 30Hz x 100

Reset Drive

Factory Default Reset:

GROUP 0	BASIC FUNTION GROUP		
00.18	1	Factory Default Drive	0 = No operation, 1 = Restore the default value

Note:

- 1. The function code will restore to 0 after finishing the operation of the selected function code.
- 2. Restoring to the default value will cancel the user password, please use this function with caution.
- 3. Power off vsd for 1 min, then power back on

Master Reset:

GROUP 29		
29.00	40721	Password
29.02	1	Change value up then date enter
29.02	0	Change value back to original value then data enter

Note:

1. Power off vsd for 1 min, then power back on



Do as follows after inverter encounter a fault

- 1. First, check whether there is something wrong with the keypad. If yes, contact the local INVT office
- 2. If there is nothing wrong, check function codes of P07 group, view the corresponding recorded fault parameters, and identify the actual state when the current fault occurred based on all the parameters
- 3. See the following table, check for exceptions based on the specific solutions.
- 4. Rectify the fault or seek help
- 5. After ensuring that the fault has been rectified, perform fault reset and start the inverter

Fault code	Fault type	Possible cause	Solution
OUt1	VFD unit U-phase protection	Acceleration is too fast.IGBT module is damaged.	Increase the ACC time.Replace the power unit.
OUt2	VFD unit V-phase protection	 Misacts are caused by interference. Drive wires are poorly 	Check drive wires.Check whether there is strong
OUt3	VFD unit W-phase protection	connected.To-ground short circuit occurs.	interference surrounding the peripheral device.
OV1	Overvoltage during acceleration	 The input voltage is abnormal. There is large energy feedback. 	Check the input power.Check whether the loaded DEC time
OV2	Overvoltage during deceleration	No braking components.Dynamic brake is disabled.	is too short or the VFD starts when the motor is rotating. Install the braking
OV3	Overvoltage during constant speed running		components.Check the setting of related function codes.
OC1	Overcurrent during acceleration	 Acceleration or deceleration is too fast. 	Increase the ACC time.Check the input power.
OC2	Overcurrent during deceleration	 The voltage of the grid is too low. The power of the VFD is too low. The load transients or is 	Select the VFD with larger power. Check whether there is short circuit (to-ground or inter-wire) in the load,
OC3	Overcurrent during constant speed running	 abnormal. There is to-ground short-circuit or output phase loss. There is strong external interference The Overvoltage stall protection is disabled 	 (to-ground of inter-wire) in the load, or the rotation is not smooth. Check the output wiring. Check whether there is strong interference. Check the setting of related function codes.
UV	Bus undervoltage	 The voltage of the grid is too low. Overvoltage stall protection is disabled. 	Check the grid input power.Check the setting of related function codes.
OL1	Motor overload	 The grid voltage is too low. The rated current of the motor is set incorrectly. Motor stall or load jumps violently. 	 Check the grid voltage. Reset the rated current of the motor. Check the load and adjust torque boost.
OL2	VFD overload	 Acceleration is too fast. The rotating motor is reset. The grid voltage is too low. The load is too heavy. The motor power is too small. 	 Increase the ACC time. Avoid the restarting after stop. Check the grid voltage. Select a VFD with larger power. Select a proper motor.

Fault code	Fault type	Possible cause	Solution
SPI	Phase loss on the input side	 Phase loss or violent fluctuation occurred on input R, S, T. 	Check the input power.Check the installation wiring.
SPO	Phase loss on output side	 Phase loss output occurs to U, V, W (or the three phases of the load are seriously asymmetrical) 	Check the output wiring.Check the motor and cable.
OH1	Rectifier module overheating	 Air duct jam or fan damage occurs. Ambient temperature is tee high 	 Dredge the vent duct or replace the fan. Lower the ambient
OH2	VFD module overheat	 Ambient temperature is too high. The time of overload running is too long. 	temperature.
EF	External fault	 SI external fault input terminals action. 	 Check the external device input.
CE	RS485 communication fault	 The baud rate setting is incorrect. A fault occurs to the communication wiring. The communication address is incorrect. Communication suffers from strong interference. 	 Set a proper baud rate. Check the communication interface wiring. Set a proper communication address. Replace or change the wiring to enhance the anti-interference capability.
ltE	Current detection fault	 The control board connector is in poor contact. Hall device is damaged. An exception occurs on the magnifying circuit. 	 Check the connector and re-plug. Replace the Hall device. Change the main control board.
tE	Motor autotuning fault	 The motor capacity does not match the VFD capacity. Motor parameters are not set correctly. The difference between the parameters obtained from autotuning and the standard parameters is great. Autotuning timed out. 	 Change the VFD mode. Set the motor type and nameplate parameters correctly. Empty the motor load. Check the motor wiring and parameter settings. Check whether the upper limit frequency is higher than 2/3 of the rated frequency.
EEP	EEPROM operation fault	 Error in reading or writing control parameters. EEPROM is damaged. 	Press STOP/RST for reset.Change the main control board.
PIDE	PID feedback disconnection	 PID feedback is disconnected. The PID feedback source disappears. 	 Check the PID feedback signal wires. Check the PID feedback source.
END	Running time reached	 The actual running time of the VFD is longer than the internal set running Time 	 Ask the supplier to adjust the preset running time.
OL3	Electronic overload	 The VFD reports overload pre- alarm according to the setting. 	 Check the load and overload pre-alarm threshold.
ETH1	To-ground short-circuit fault 1	 VFD output is short connected to the ground. 	 Check whether the motor wiring is proper.
ETH2	To-ground short- circuit fault 2	 There is a fault in the current detection circuit. 	Replace the Hall device.Change the main control board.
tSF	Hydraulic probe damage	 Hydraulic probe damage. 	 Replace the hydraulic probe.

Fault code	Fault type	Possible cause	Solution
dEu	Speed deviation fault	 The load is too heavy or stalled. 	 Check the load and increase the detection time if the load is normal. Check whether control parameters are set correctly.
STo	Mal-adjustment fault	 SM control parameters are set incorrectly. Autotuned parameters are not accurate. The VFD is not connected to the motor. 	 Check the load and ensure the load is normal. Check whether control parameters are set correctly. Increase the maladjustment detection time.
LL	Electronic underload	 The VFD reports underload pre-alarm according to the setting. 	 Check the load and underload pre-alarm threshold.
PINV	PV reverse connection fault	 PV wiring is incorrect. 	 Change the wiring direction of positive and negative terminals, and perform the wiring again.
PVOC	PV overcurrent	 ACC or DEC is too fast. The power of the VFD is too low. The load transients or is abnormal. There is to-ground short circuit 	 Increase the ACC/DCC time. Select the VFD with larger power. Check if the load is short circuited (to-ground short circuit of line-to-line short circuit) or the rotation is not smooth
PVOV	PV overvoltage	 The solar cell panel input voltage is too high. Model -4 is set as another model. 	 Reduce the number of solar cell panels in series connection. Check and reset the model.
PVLV	PV undervoltage	 The power of the solar cell panels in series connection is too low or it is cloudy and rainy weather. The starting current of the motor is too high. 	 Increase the number of solar cell panels or perform the test in the normal sunlight. Replace the motor.
E-422	Fault on 422 communication with the boost module	 Communication cables are in poor contact. 	 Check four communication cables of 422 communication, ensuring that they are connected reliably.
ov	Bus overvoltage detected on the boost side	 The sunlight changes sharply. 	 Adjust the boost PI parameters, and enlarge the values of P19.07 and P19.08.
A-LS	Weak-light pre-alarm	 The sunlight is weak or the solar panel configuration is insufficient. 	 The device will automatically run when the light is sufficient. Check whether the solar panel configuration is sufficient.
A-LL	Underload pre-alarm	 The pumping pool has no water. 	 Check the pumping pool.
A-tF	Full-water pre-alarm	 The pumping pool is full. 	 If you have configured the full-water pre-alarm function, the device automatically stops when the pre- alarm elapsed. Otherwise, check whether terminals are wired correctly.
A-tL	Empty-water pre- alarm	 The pumping pool has no water. 	 If you have configured the empty- water pre-alarm function, the device automatically stops when the pre- alarm elapsed. Otherwise, check whether terminals are wired correctly.